

Revision of August 3, 2011

GREEN MOUNTAIN POWER CORPORATION
CRITICAL PEAK RIDER
FOR COMMERCIAL AND INDUSTRIAL
TIME-OF-USE RATE 63

AVAILABILITY:

For use by any Time-of-Use Rate 63 Customer other than those taking service under the Load Response, or Curtailable Load Riders. The Customer may commence service under this rider only as of service rendered beginning the date its meter is read and shall remain on this rider for a minimum of 12 monthly billing periods.

NOTICE OF CRITICAL PEAK PERIOD:

Prior to 3:00 p.m. on each business day, GMP will inform the Customer if a Critical Peak Period will occur on the following day (or days in the event of weekends and holidays).

GMP may call a Critical Peak Period on any day, with 1 hour's notice, in the event of unexpected generation plant outages, unusual transmission or substation loading, unexpected wholesale energy price increases, or other system emergency conditions.

RATE:

The rate for all charges under this tariff rider shall be according to the charges provided for in the Company's Commercial and Industrial Time-of-Use Rate 63, except for the specific charges provided for below:

Customer Charge: As provided in Rate 63

Energy Charge: Critical Peak: \$0.32984 per kWh

On-Peak: \$0.08927 per kWh

Off-Peak: \$0.06796 per kWh

Investment Charge: Critical Peak: \$8.57 per month per kW plus
\$9.22 per month per kilowatt of demand during peak hours, plus
\$3.31 per month per kilowatt of demand during off-peak hours.

Critical Peak energy and investment charges shall be in addition to Peak and Off-Peak energy and investment charges applicable for the same period. Critical Peak demand charges shall be in addition to Peak and Off-Peak demand charges applicable for the same period. Only the current month's demand during Critical Peak hours shall be considered for purposes of Critical Peak billing demand. Critical Peak energy charges shall apply instead of Peak and Off-peak energy charges for Critical Peak hours. Only the current month's demand during Critical Peak hours shall be considered for purposes of Critical Peak "billing demand."

Peak hours shall be a period of 16 consecutive hours selected by the Company between the hours of 6:00 a.m. and 11:00 p.m. on weekdays (Monday through Friday). All other hours are considered off-peak hours. Critical Peak hours are those on-peak hours established by the Company at its discretion for which either the Day Ahead ISO-NE locational marginal price or expected bilateral contract energy price exceeds \$0.10/kWh; provided that Critical Peak hours shall not exceed 8 hours in any day or 150 hours in any calendar year. Notice of Critical Peak Hours shall be provided no later than 3:00 p.m. of the previous day.

ALTERNATIVE REGULATION PLAN

This rider is subject to the Company's Alternative Regulation Plan Rider ("ARP Rider"), which includes a quarterly Power Adjustor and an annual Earnings Sharing Adjustor. These adjustors appear as separate line items on the customer's monthly bill. For a complete description of these adjustors, see the ARP Rider.

BILLING DEMAND:

The demand in kilowatts will be as follows:

Peak Hours:

A number of kilowatts equal to the greatest fifteen-minute peak occurring during the peak hours during such month; but not less than 50% of the highest fifteen-minute peak occurring during the preceding eleven months' peak hour periods.

Off-Peak Hours:

A number of kilowatts equal to the greatest fifteen-minute peak occurring during off-peak hours during such month;

POWER FACTOR ADJUSTMENT

An additional power factor adjustment will apply to billing demand under this rider if actual peak demand during critical peak periods is equal to or greater than the actual peak demand during Rate 63 peak periods.

TERMS AND CONDITIONS:

The Company's other terms and conditions in effect from time to time, where not inconsistent with any specific provision hereof, or of the specific provisions of Commercial and Industrial Time-of-Use Rate 63, are a part of this tariff rider.

EFFECTIVE:

Effective on a bills rendered basis on or after October 1, 2011.

Issued: August 3, 2011.

By: 
Title: VP, Power Supply & Risk Management