

GREEN MOUNTAIN POWER CORPORATION
PILOT LOAD RESPONSE RIDER

AVAILABLE:

Throughout the Company's service territory until September 30, 2019.

APPLICABLE:

This rider is applicable to Customers that meet the following requirements:

- 1) The Customer takes service on Rate 63/65 or the C&I Transmission Service Rate and does not participate in any of the Company's other load management programs or riders;
- 2) The Customer is capable of implementing the curtailment on a minimum of one hour's notice;
- 3) The Customer is capable of curtailing, in the Company's judgment, 500 kW or more of load during each hour of curtailment.

LOAD RESPONSE SERVICE:

The Company will request voluntary curtailment of Customer loads under this rider when it predicts a monthly peak of the Vermont Load Zone or an annual peak of the ISO-NE system load.

Requests to curtail, and revision of such requests, shall be made by e-mail, text message or any other means of communication acceptable to the Company to a designated Customer representative. Requests to curtail load shall specify the date of curtailment, number of curtailment hours and the beginning clock hour of curtailment. Advance notice of Curtailment Period shall normally be given at least 60 minutes prior to the beginning hour of curtailment, except that during an emergency the Company may provide less than 60 minutes notice.

The Company will schedule curtailment periods of not more than five (5) hours on any given day and not more than eight (8) days per month. Curtailment hours can be any hour of the day beginning and ending on the hour.

EFFECTIVE: On Bills Rendered on or after August 31, 2017
GREEN MOUNTAIN POWER CORPORATION

By:



Charlotte B. Ancel

Vice President, General Counsel, Power Resources, and Corporate Secretary

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At the Customer's discretion, the Customer will reduce at least 500 kW load on the Company's system during the curtailment period. It is the Customer's responsibility to determine if curtailment of load is beneficial to the Customer. Load reduction may occur by any means available to the Customer, including the physical disconnection of load from the Company's system and/or by reducing load through the operation of a Customer's on-site generation that is normally not used to serve load.

BASELINE DEMAND LEVELS:

Baseline Demand Levels shall be the Customer's metered load during the most recent weekday prior to each Curtailment Period day that is not a previous Curtailment Period day or a Vermont state holiday. If the Curtailment Period day occurs on a weekend, the previous same weekend day shall determine Baseline Demand Levels. Baseline Demand Levels will be determined hourly and will match the hours of the Curtailment Period.

CURTAILMENT LEVEL:

Initial Curtailment Level shall be the difference between the hourly Baseline Demand Level and the Customer's hourly metered load, but not less than zero. Hourly Loads shall be the average of the Customer's four (4) 15-minute demands each clock-hour. Final Curtailment Level will be adjusted to the Customer's pro-rata share of GMP load reduction based upon reconstituted loads.

RECONSTITUTED DEMAND LEVELS:

For each hour, the Vermont Load Zone hourly loads and the ISO-NE hourly loads will be reconstituted by adding back each participating Customer's hourly Initial Curtailment Level.

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RATES:

The rates for all charges under this tariff rider shall be according to the charges provided for in the Company's Rate 63/65 or C&I Transmission Rate, as appropriate, except as modified by the credits below:

- 1) Energy: Customers will be credited for Curtailment Level each hour of the Initial Curtailment Period. Hourly Energy Savings = Hourly Initial Curtailment Level * (\$/kWh Hourly Real-time LMP - \$/kWh Hourly tariff base energy rate), but not less than zero.
- 2) Regional Network Service (RNS): Customer will be credited for Final Curtailment Level during the monthly maximum of the Reconstituted Vermont Load Zone hourly values. To the extent that a curtailment event does not produce cost savings to the Company, the Customer will not receive any RNS credits. Monthly RNS Savings = Monthly Final Curtailment Level * \$/kW-month RNS rate * 70%.
- 3) ISO Schedule Charge: Customer will be credited for Final Curtailment Level during the monthly maximum of the Reconstituted Vermont Load Zone hourly values. To the extent that a curtailment event does not produce cost savings to the Company, the Customer will not receive any ISO Schedule Charge credits. Monthly ISO Schedule Charge Savings = Monthly Final Curtailment Level * \$/kW-month ISO Schedule rate * 70%.
- 4) Forward Capacity (FCM): Customer will be credited for Final Curtailment Level during the annual maximum of the Reconstituted ISO-NE hourly load values. To the extent that a curtailment event does not produce cost savings to the Company, the Customer will not receive any FCM credits. Annual FCM Savings = Annual Final Curtailment Level * \$/kW-year FCM Net Regional Clearing Price * 70%.
- 5) Hours when the Customer has also been required to curtail load pursuant to their participation in the ISO-NE Demand Response Program will not be recognized for credit calculation. Customer commits to notification of these events to the Company.

EFFECTIVE: On Bills Rendered on or after April 1, 2016
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ADDITIONAL SERVICE CONDITIONS:

- 1) The Customer is responsible for compliance with all permits, laws and regulations relating to Customers use of generators.
- 2) The Customer shall provide the Company with the following contact information: name, account number, service address, contact person, telephone number, e-mail address, fax number, pager number (optional), and a designated target level of curtailable load (in kW). The Company shall provide the Customer with the name, e-mail address and telephone number of a Company contact person.
- 3) The Company shall not be liable for any damages claimed as a consequence of inaccuracy in terms of forecasted peaks, inability to notify the Customer's representative or loss of interval demand data from the meter.
- 4) The Company's other terms and conditions in effect from time to time, where not inconsistent with any specific provision hereof, or of the specific provisions of Rate 63/65 or the C&I Transmission Rate, where appropriate, are a part of this tariff rider.

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