

GREEN MOUNTAIN POWER CORPORATION
OFF PEAK WATER HEATING RATE SCHEDULE

COMPANY DESIGNATION: 3

AVAILABLE:

Throughout the Company's service territory.

APPLICABLE:

This rate is for single-phase electric service at secondary voltage for water heating in storage type tanks where conditions permit supplying such water heating service during Off-Peak Hours without requiring additional distribution investment by the Company, subject to the following conditions:

- 1) The heating element capacity connected to the Company's system at any time shall not exceed 60 watts for each gallon of storage capacity or 4,500 watts, whichever is greater.
- 2) The Customer shall wire to the water heater using approved cable or conduit and make provision for the installation of a separate meter and time control, both of which will be supplied by the Company. Where the heating element capacity connected to the Company's system at any time exceeds 6 kW, the Customer shall provide all necessary load interruption capability required to interrupt service to the water heater(s) when activated by the Company's control device.
- 3) Service will be supplied under this rate only during such hours as the Company may determine from time to time to meet conditions affecting the spare capacity available for this service, but not less than 15 hours daily. Service will not be interrupted for more than five hours in any continuous 10 hour period.
- 4) Service under this rate is not available to Customers where the balance of the Customer's load is supplied under a rate where charges vary by time-of-day.

RATE:

\$0.285 per day, plus \$0.09156 per kWh.

EFFECTIVE: On Bills Rendered on or after April 1, 2018
GREEN MOUNTAIN POWER CORPORATION

Charlotte B. Ancel

By:

Charlotte B. Ancel
Vice President, General Counsel, Power Resources, and Corporate Secretary
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GREEN MOUNTAIN POWER CORPORATION
OFF-PEAK WATER HEATING RATE SCHEDULE

COMPANY DESIGNATION: 3

NOTE:

- 1) Service under this rate may not be satisfactory and is not recommended for installations utilizing storage-type tanks of less than 80-gallon capacity.

ALTERNATIVE REGULATION PLAN:

This rate schedule is subject to the Company's Alternative Regulation Plan, which includes an annual Power Adjustor, an annual Exogenous Change Adjustment and an annual Earnings Sharing Adjustor.

EFFECTIVE: On Bills Rendered on or after April 1, 2016
GREEN MOUNTAIN POWER CORPORATION

By:



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Vice President, General Counsel, Power Resources, and Corporate Secretary

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EFFECTIVE: On Bills Rendered on or after January 3, 2018
GREEN MOUNTAIN POWER CORPORATION

By: 

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EFFECTIVE: On Bills Rendered on or after January 3, 2018
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