

GREEN MOUNTAIN POWER
RATE PERIOD POWER COSTS
GENERATION ENTITLEMENTS (1)
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NAME	VINTAGE	EST. PLANT SIZE AVG MW	GMP % SHARE	AVG GMP SHARE MW	GMP CUM MW	TYPE	FUEL	LOCATION
Kingdom	2012	63.0	87.3%	55.0	55.0	Wind	Wind	VT
Searsburg	1997	6.0	100.0%	6.0	61.0	Wind	Wind	VT
Granite Reliable	2012	99.0	82.3%	81.5	142.5	Wind	Wind	NH
Deerfield	2017	30.0	100.0%	30.0	172.5	Wind	Wind	VT
McNeil	1984	50.0	31.0%	15.5	188.0	Steam	Wood/Gas/Oil #2	VT
Ryegate	1989	21.0	81.0%	17.0	205.0	Steam	Wood	VT
Wyman #4	1978	618.0	2.9%	18.0	223.0	Steam	Oil #6	ME
Standard Offer	Various	77.0	83.8%	64.5	287.6	Renewable	Renewable	VT
GMP Solar	Various	4.0	100.0%	4.0	291.6	Solar	Solar	VT
Solar PPA's	Various	41.3	100.0%	41.3	332.9	Solar	Solar	VT
Seabrook	1990	1,246.0	4.8%	60.0	392.9	Nuclear	Nuclear	NH
Millstone 3	1987	1,235.0	1.7%	21.4	414.2	Nuclear	Nuclear	CT
Moretown	2008	3.0	100.0%	3.0	417.2	Landfill	Methane	VT
Essex #19	1917	7.2	100.0%	7.2	424.4	Hydro	Water	VT
Deforge #1	1986	7.0	100.0%	7.0	431.4	Hydro	Water	VT
Waterbury #22	1953	5.5	100.0%	5.5	436.9	Hydro	Water	VT
Marshfield #6	1927	5.0	100.0%	5.0	441.9	Hydro	Water	VT
Gorge #18	1928	3.0	100.0%	3.0	444.9	Hydro	Water	VT
Middlesex #2	1928	3.2	100.0%	3.2	448.1	Hydro	Water	VT
Vergennes #9c	1912	2.4	100.0%	2.4	450.5	Hydro	Water	VT
W. Danville #15	1917	1.0	100.0%	1.0	451.5	Hydro	Water	VT
Fairfax Falls	1920	4.2	100.0%	4.2	455.7	Hydro	Water	VT
Clark Falls	1937	3.0	100.0%	3.0	458.7	Hydro	Water	VT
Milton	1929	7.5	100.0%	7.5	466.2	Hydro	Water	VT
Peterson	1948	6.4	100.0%	6.4	472.6	Hydro	Water	VT
Pierce Mills	1928	0.3	100.0%	0.3	472.8	Hydro	Water	VT
Arnold Falls	1928	0.4	100.0%	0.4	473.2	Hydro	Water	VT
Gage	1919	0.7	100.0%	0.7	473.9	Hydro	Water	VT
Passumpsic	1928	0.7	100.0%	0.7	474.6	Hydro	Water	VT
E Barnet	1983	2.2	100.0%	2.2	476.8	Hydro	Water	VT
Smith	1984	1.5	100.0%	1.5	478.3	Hydro	Water	VT
Silver Lake	1916	2.2	100.0%	2.2	480.5	Hydro	Water	VT
Salisbury	1917	1.3	100.0%	1.3	481.8	Hydro	Water	VT
Middlebury Lower	1920	2.3	100.0%	2.3	484.0	Hydro	Water	VT
Beldens	1913/1988	5.9	100.0%	5.9	489.9	Hydro	Water	VT
Huntington Falls	1911/1989	5.5	100.0%	5.5	495.4	Hydro	Water	VT
Weybridge	1951	3.0	100.0%	3.0	498.4	Hydro	Water	VT
E Pittsford	1914	3.6	100.0%	3.6	502.0	Hydro	Water	VT
Glen	1920	2.0	100.0%	2.0	504.0	Hydro	Water	VT
Patch	1921	0.4	100.0%	0.4	504.4	Hydro	Water	VT
Ctr Rutland	1898	0.3	100.0%	0.3	504.6	Hydro	Water	VT
Proctor	1905/1984	6.9	100.0%	6.9	511.5	Hydro	Water	VT
Carver Falls	1894	2.3	100.0%	2.3	513.8	Hydro	Water	VT
Cavendish	1908	1.4	100.0%	1.4	515.3	Hydro	Water	VT
Taftsville	1942	0.5	100.0%	0.5	515.8	Hydro	Water	VT
Newbury	2017 *	0.4	100.0%	0.4	516.2	Hydro	Water	VT
Barnet	2017 *	0.6	100.0%	0.6	516.7	Hydro	Water	VT
Dewey's Mill	2017 *	2.8	100.0%	2.8	519.5	Hydro	Water	VT
Ottequechee	2017 *	1.9	100.0%	1.9	521.4	Hydro	Water	VT
Lower Valley	2017 *	0.9	100.0%	0.9	522.3	Hydro	Water	NH
Woodsville	2017 *	0.3	100.0%	0.3	522.6	Hydro	Water	NH
Mascoma	2017 *	1.6	100.0%	1.6	524.2	Hydro	Water	NH
Salmon Fall	2017 *	1.4	100.0%	1.4	525.5	Hydro	Water	ME
Rollinsford	2017 *	1.6	100.0%	1.6	527.1	Hydro	Water	NH
Somersworth	2017 *	1.0	100.0%	1.0	528.1	Hydro	Water	NH
EHC	2017 *	1.2	100.0%	1.2	529.3	Hydro	Water	NH
Kelly's	2017 *	0.5	100.0%	0.5	529.8	Hydro	Water	NH
VEPPI	Various	13.2	77.0%	10.2	539.9	Hydro	Water	VT
Ampersand	2016 *	5.0	77.0%	3.9	543.8	Hydro	Water	VT
North Hartland	2016 *	4.0	77.0%	3.1	546.9	Hydro	Water	VT
Newport	2016 *	4.0	77.0%	3.1	550.0	Hydro	Water	VT
Sheldon Springs	2018 *	19.8	100.0%	19.8	569.8	Hydro	Water	VT
LaChute	2018 *	10.0	100.0%	10.0	579.8	Hydro	Water	NY
Colchester #16	1965	17.0	100.0%	17.0	596.8	Gas Turbine	Oil #2	VT
Ascutney	1961	12.5	100.0%	12.5	609.3	Gas Turbine	Oil #2	VT
Rutland 5	1962	12.5	100.0%	12.5	621.8	Gas Turbine	Oil #2	VT
Berlin #5	1972	46.5	100.0%	46.5	668.3	Gas Turbine	Oil #1/Kero	VT
Vergennes #9	1964	4.0	100.0%	4.0	672.3	Diesel	Oil #2	VT
Essex #19	1947	8.0	100.0%	8.0	680.3	Diesel	Oil #2	VT
NYPA		0.6	100.0%	0.6	680.9	Contract	System	NY
Stonybrook	1981	353.9	12.9%	45.6	726.4	CC/SC	Oil #2/Gas	MA

Notes: (1) Final capacity value of resource and includes behind-the-meter resources
(2) MW are installed values, not ICAP
(3) * Denotes year acquired or start of contract