

GREEN MOUNTAIN POWER CORPORATION
PRIMARY SERVICE RATE SCHEDULE
(Not Available to New Service Locations)

COMPANY DESIGNATION: 12

AVAILABLE:

For customers within Central Vermont Public Service Corporation's ("CVPS") service territory as defined prior to the merger between Green Mountain Power Corporation and CVPS.

APPLICABLE:

This rate is for general purposes for the Customer's total service requirements measured through one meter. Service will be single-phase or three-phase as available.

MONTHLY RATE:

\$1.765 per day, plus
\$9.479 per kW of Billing Demand, plus
\$0.08571 per kWh.

ADJUSTMENT:

Subject to adjustment

DETERMINATION OF DEMAND:

The Customer's billing demand shall be measured by a demand meter. The Billing Demand will be the highest 15-minute peak established during the current month, except that when the maximum Demand established during the billing months of December through March shall be 100 kW or greater, the Billing Demand applicable to billings rendered during the next succeeding 11 months shall not be less than 80 percent of that value. If the Customer's power factor is less than 90 percent, the right is reserved to use 90 percent of the kilovolt amperes in the determination of demand.

TERMS:

The above rate is net, billed monthly and payable upon presentation of the bill.

EFFECTIVE: On Bills Rendered on or after January 1, 2019

GREEN MOUNTAIN POWER CORPORATION

By:


Kristin Carlson
Vice President, Strategic and External Affairs

A:\RegulatoryAffairs\RetailRateAdministration\RetailTariffs\CurrentTariffs\Apr 2018 Set5 1-1-19.doc

GREEN MOUNTAIN POWER CORPORATION
PRIMARY SERVICE RATE SCHEDULE
(Not Available to New Service Locations)

COMPANY DESIGNATION: 12

ADDITIONAL SERVICE CONDITIONS:

- 1) Customers taking service under this rate will provide all transformation equipment and associated facilities.
- 2) If the use of energy is intermittent or subject to violent fluctuation, the Company reserves the right to base the measured demand upon a period of less than 15 minutes.
- 3) When metering is at secondary voltage, billing kWh and kW shall be those recorded by the meter multiplied by a factor of 1.03.
- 4) This rate shall be applicable to service only at those locations receiving service under the provisions of this rate, or which have applied for and been accepted by the Company for service under the provisions of this rate prior to August 1, 1987.

ALTERNATIVE REGULATION PLAN:


This rate schedule is subject to the Company's Alternative Regulation Plan Rider ("ARP Rider"), which includes an annual Power Adjustor, an annual Exogenous Change Adjustment and an annual Earnings Sharing Adjustor.

DURATION OF AGREEMENT:

One year and such subsequent 12-month periods as the Company may require until canceled by the Customer on 60 days written notice.

EFFECTIVE: On Bills Rendered on or after April 1, 2016
GREEN MOUNTAIN POWER CORPORATION

By:


Charlotte B. Ancel

Vice President, General Counsel, Power Resources, and Corporate Secretary

A:\RegulatoryAffairs\RetailRateAdministration\RetailTariffs\CurrentTariffs\RateDesignMOU 11-6-2015.doc