

GREEN MOUNTAIN POWER CORPORATION
ELECTRIC LOAD MANAGEMENT SERVICE RATE SCHEDULE

COMPANY DESIGNATION: 13

AVAILABLE:

Throughout the Company's service territory.

APPLICABLE:

For separately metered service to electric storage type space heating, or similar equipment not requiring the availability of service on a continuous basis. Service shall be available only during such hours as the Company may direct, but not less than eight (8) hours during any 24-hour period. The rate is for single-phase or three-phase electric service as available.

RATE:

\$0.928 per day, plus
\$0.90701 per kWh recorded during Peak Hours, plus
\$0.08376 per kWh recorded during Off-Peak Hours.

Peak Hours shall be a period of 16 consecutive hours between the hours of 6:00 a.m. and 12:00 a.m. EST (or EDT) daily.

All other hours shall be designated as Off-Peak Hours.

ADDITIONAL SERVICE CONDITIONS:

- 1) Equipment served under the provisions of this rate shall have control facilities that restrict load (kW) added to or removed from the system to increments not larger than 12 kW at intervals of not less than 15 seconds, but not exceeding a total cycle time of 15 minutes.
- 2) The Customer currently receiving service under this rate must obtain permission from the Company before adding additional equipment (kW) to this service. The Company reserves the right to reject applications for additional service at locations where insufficient distribution system capacity exists.
- 3) For those Customers having three-phase electric service available at the meter, there shall be an additional charge of \$0.733 per day.

EFFECTIVE: On Bills Rendered on or after January 1, 2019
GREEN MOUNTAIN POWER CORPORATION

By:


Kristin Carlson

Vice President, Strategic and External Affairs

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ALTERNATIVE REGULATION PLAN:

This rate schedule is subject to the Company's Alternative Regulation Plan Rider ("ARP Rider"), which includes an annual Power Adjustor, an annual Exogenous Change Adjustment and an annual Earnings Sharing Adjustor.

EFFECTIVE: On Bills Rendered on or after April 1, 2016
GREEN MOUNTAIN POWER CORPORATION

By:


Charlotte B. Ancel

Vice President, General Counsel, Power Resources, and Corporate Secretary

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