

GREEN MOUNTAIN POWER CORPORATION
 GENERAL SERVICE RATE SCHEDULE

COMPANY DESIGNATION: 8

AVAILABLE:

Throughout the Company's service territory.

APPLICABLE:

Except as noted below, service under this rate is available to all Customers, except that this rate is not available to any Customer with a measured demand of 200 kW or more recorded during any billing month or whose average consumption during any four consecutive months is greater than 7600 kWh per month. Customers whose consumption meet or exceed those levels will become ineligible for this rate and will be transferred to Commercial and Industrial Time-of-Use Rate 63/65.

RATE:

For Customers at service locations transitioned to Rate 8 from legacy-CVPS Rate 2D or legacy-GMP Rate 6 or for eligible Customers opting to take service under this rate schedule:

	<u>Customer Charge-1 Phase</u>	<u>Customer Charge-3 Phase</u>
For bills rendered:		
April 1, 2019 – March 31, 2020	\$0.631 per day	\$0.855 per day
April 1, 2020 and thereafter	\$0.626 per day	\$0.626 per day
	<u>First 5 kW</u>	<u>All additional kW</u>
For bills rendered:		
April 1, 2019 – March 31, 2020	\$0.000 per kW	\$17.555 per kW
April 1, 2020 and thereafter	\$0.000 per kW	\$17.923 per kW

EFFECTIVE: On Bills Rendered on or after October 1, 2019
 GREEN MOUNTAIN POWER CORPORATION

By:



 Kristin Carlson
 Vice President, Strategic and External Affairs

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	<u>First 500 kWh</u>	<u>Next "A" kWh</u>	<u>Add'l kWh</u>
For bills rendered:			
April 1, 2019 – March 31, 2020	\$0.17911/kWh	\$0.17911/kWh	\$0.10801/kWh
April 1, 2020 and thereafter	\$0.18280/kWh	\$0.18280/kWh	\$0.11036/kWh

“A” = 3.0 * (peak kW demand – 5 kW) * number of days in the current billing period. When peak demand is less than 5, “A” = 0. The billing demand will be the highest 15-minute peak established during the current month, except that when the maximum demand established during the billing months of December through March shall be 100 kW or greater, the billing demand applicable to billings rendered during the next succeeding 11 months shall be not less than 60 percent of that value. Whenever metering is at primary distribution voltage, the kWh and kW consumption shall be reduced by 3 percent. If the Customer furnished all transformer and substation facilities, a credit of \$0.8434 per kW of billing demand will be allowed.

DETERMINATION OF DEMAND:

The billing demand will be the highest 15-minute peak established during the current month, but not less than 50% of the highest 15-minute peak occurring during the preceding eleven months.

ADJUSTMENT:

This rate schedule is subject to adjustment.

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