

Green Mountain Power Corporation
 Impacts of Proposed VT Transco Modifications on GMP's Fiscal Year 2022 Cost of Service

(Decrease) / Increase in FY 2022 Cost of Service Due to Proposed VT Transco Modifications	IMPACTS OF PROPOSED MYRP MODIFICATIONS					Total COS Impact if Proposed Modifications Not Approved
	Existing MYRP Methodology	ADIT Reconciliation (one-time adjustment to be made in October 2021)	Return of VT Transco Excess ADIT Assumes VT Transco receives FERC approval in calendar year 2021 to return the 2020 and 2021 catch-up excess adit amortization in December 2021 and to begin amortizing remaining excess adit liability balance on a monthly basis starting in January, 2022.	Higher Equity Investment (No tbyo impacts are included in RNS Rates for FY 2022 due to transitioning to the ISO OATT Settlement Formula Rate as of January 1, 2022)	Total COS Impact of Proposed Modifications	
Pre-tax Return on Ratebase	No Update Since VT Transco Investment not Updated	(96,859)	1,409	2,046,848	1,951,398	
Transmission by Others Expense	Captured in Power Supply Reforecast	(1,161,000)	(2,994,000)	3,341,667	(813,333)	(813,333)
Equity-in-Earnings from VT Transco	No Update - Fixed	1,400,074	3,487,275	(3,727,355)	1,159,994	
Excess ADIT Tax Credit	No Update linked to VT Transco's ADIT Amortization Impacts on VT Transco Equity in Earnings	-	(3,487,058)	-	(3,487,058)	
Total Cost of Service		142,215	(2,992,373)	1,661,160	(1,188,998)	(813,333)
Projected Starting Retail Revenue		651,876,064	651,876,064	651,876,064	651,876,064	651,876,064
Change in rates if all components are in updated base rate filing		0.02%	-0.46%	0.25%	-0.18%	-0.12%