

GREEN MOUNTAIN POWER CORPORATION
CRITICAL PEAK RIDER
FOR COMMERCIAL AND INDUSTRIAL
TIME-OF-USE RATE 63/63

AVAILABLE:

Throughout the Company's service territory.

For use by any Time-of-Use Rate 63/65 Customer except for those taking service under the Load Response or Curtailable Load Riders. The Customer may commence service under this rider only as of service rendered beginning the date its meter is read and shall remain on this rider for a minimum of 12 monthly billing periods.

NOTICE OF CRITICAL PEAK PERIOD:

Prior to 3:00 p.m. on each business day, GMP will inform the Customer if a Critical Peak Period will occur on the following day (or days in the event of weekends and holidays).

GMP may call a Critical Peak Period on any day, with 1 hour's notice, in the event of unexpected generation plant outages, unusual transmission or substation loading, unexpected wholesale energy price increases, or other system emergency conditions.

EFFECTIVE: On Bills Rendered on or after April 1, 2021
GREEN MOUNTAIN POWER CORPORATION

By:



Elizabeth Miller
Vice President, Chief Legal Officer & Corporate

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RATE:

The rate for all charges under this tariff rider shall be according to the charges provided for in the Company's Commercial and Industrial Time-of-Use Rate 63/65, except for the specific charges provided for below:

Daily Customer Charge	\$4.260
Critical Peak kW	\$11.217
Peak kW	\$12.060
OffPeak kW	\$4.826
Critical Peak kWh	\$0.42586
Peak kWh	\$0.11524
OffPeak kWh	\$0.08987
Primary Voltage Discount	4.00%
Subtransmission Voltage Discount	21.65%
Subtransmission Voltage Discount >20MW	23.04%
Transformer Ownership Credit	(\$0.9004)

EFFECTIVE: On Bills Rendered on or after October 1, 2022
GREEN MOUNTAIN POWER CORPORATION

By:



Elizabeth Miller

Vice President, Chief Legal Officer & Corporate Secretary

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PRIMARY SERVICE DISCOUNT:

A primary service discount will be applied to the sum of the Investment and Energy charges for Customers who: (1) own and maintain all required transformers, voltage regulation equipment, protective devices and all associated structures and (2) take delivery from a primary distribution line at nominal voltage of 2.4 kV to 34.5 kV. When the Company has elected to meter on the secondary side of the Customer's transformers, the kW and kWh consumption registered by the meter shall be increased to include transformer losses. When the Customer is served by one transformer or bank of transformer of a capacity not in excess of 500 kVa, the transformer loss adjustment may be accomplished by multiplying the kW and kWh values recorded on the secondary side of the Customer-owned transformer(s) by a factor of 1.03.

SUB-TRANSMISSION SERVICE DISCOUNT:

A sub-transmission service discount will be applied to the sum of the Investment and Energy charges for Customers who: (1) own and maintain all required transformers, voltage regulation equipment, protective devices, and all associated structures and (2) take delivery from a sub-transmission line at nominal voltage of 33 kV to 69 kV. When the Company has elected to meter on the secondary side of the Customer's transformers, the kW and kWh consumption registered by the meter shall be increased to include transformer losses.

Customers with monthly demand greater than 20 MW shall be eligible for a separate subtransmission voltage discount. A Customer receiving a sub-transmission service discount will not also be entitled to the primary metering discount offered under this rate.

TRANSFORMER OWNERSHIP CREDIT:

If the Customer furnishes all transformers which may be required, or if the Customer utilizes electricity at the point of delivery at the voltage, not less than 2,300, at which it is transmitted by the Company, so that the Company is not required to furnish any transformers, there will be credited against the amount of the bill for the month after any and all discounts, a transformer ownership credit for each kilowatt of demand, either peak hour or off peak hour demand whichever is the largest, used for billing purposes.

EFFECTIVE: On Bills Rendered on or after April 1, 2016
GREEN MOUNTAIN POWER CORPORATION

By:


Charlotte B. Ance

Vice President, General Counsel, Power Resources, and Corporate Secretary
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**GREEN MOUNTAIN POWER CORPORATION
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CRITICAL PEAK BILLING:

Critical Peak energy charges shall be in addition to Peak and Off-Peak energy charges applicable for the same period. Critical Peak demand charges shall be in addition to Peak and Off-Peak demand charges applicable for the same period. Only the current month's demand during Critical Peak hours shall be considered for purposes of Critical Peak billing demand. Critical Peak energy charges shall apply instead of Peak and Off-peak energy charges for Critical Peak hours.

Peak hours shall be a period of 16 consecutive hours selected by the Company between the hours of 6:00 a.m. and 11:00 p.m. on weekdays (Monday through Friday). All other hours are considered off-peak hours. Critical Peak hours are those on-peak hours established by the Company at its discretion for which either the Day Ahead ISO-NE locational marginal price or expected bilateral contract energy price exceeds \$0.10/kWh; provided that Critical Peak hours shall not exceed 8 hours in any day or 150 hours in any calendar year. Notice of Critical Peak Hours shall be provided no later than 3:00 p.m. of the previous day.

ADJUSTMENT:

This rider is subject to adjustment.

BILLING DEMAND:

The demand in kilowatts will be as follows:

Peak Hours:

A number of kilowatts equal to the greatest fifteen-minute peak occurring during the peak hours during such month; but not less than 50% of the highest fifteen-minute peak occurring during the preceding eleven months' peak hour periods.

Off-Peak Hours:

A number of kilowatts equal to the greatest fifteen-minute peak occurring during off-peak hours during such month;

EFFECTIVE: On Bills Rendered on or after January 3, 2019
GREEN MOUNTAIN POWER CORPORATION

By:


Kristin Carlson
Vice President, Strategic and External Affairs

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POWER FACTOR ADJUSTMENT:


An additional power factor adjustment will apply to billing demand under this rider if actual peak demand during critical peak periods is equal to or greater than the actual peak demand during Rate 63/65 peak periods.

TERMS AND CONDITIONS:

The Company's other terms and conditions in effect from time to time, where not inconsistent with any specific provision hereof, or of the specific provisions of Commercial and Industrial Time-of-Use Rate 63/65, are a part of this tariff rider.

EFFECTIVE: On Bills Rendered on or after April 1, 2016
GREEN MOUNTAIN POWER CORPORATION

By:


Charlotte B. Ancel

Vice President, General Counsel, Power Resources, and Corporate Secretary

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