

**GREEN MOUNTAIN POWER  
 MULTI-YEAR REGULATION PLAN  
 POWER SUPPLY COST SUMMARY  
 FISCAL YEAR 2023**

Description	Est. Nominal Capacity MW *	Avg \$/ KW-yr	Capacity Source	Energy MWH	Capacity Costs (\$000)	Energy Source	Energy Costs (\$000)	Total Costs (\$000)
<b>Purchase Power</b>								
NextEra Nuclear PPA	230	71.95	LTC-1	437,297	16,549	LTC-1	24,329	40,878
Granite Reliable PPA	81	6.95	LTC-1	185,793	566	LTC-1	15,116	15,682
HQUS PPA				1,053,447	0	LTC-1	63,102	63,102
Moretown	3	36.00	LTC-1	6,542	108	LTC-1	559	667
VEPPI	0			0	0		0	0
Standard Offer	85			124,075	0	LTC-1	19,602	19,602
Ryegate	17			135,912	0	LTC-1	14,291	14,291
Solar PPAs	52			68,273	0	LTC-1	6,523	6,523
Misc Independent	9	70.57	LTC-1	43,420	635	LTC-1	2,227	2,862
Net Metered	300			307,492	0	LTC-1	52,730	52,730
Enel	20		LTC-1	92,700	264	LTC-1	4,584	4,848
Stony Brook	14	38.15	LTC-1	2,598	540	LTC-1	90	630
NYPA	1	50.00	LTC-1	6,000	30	LTC-1	30	60
Yankees			LTC-1	0	198		0	198
Deerfield	30			98,079	0	LTC-1	6,221	6,221
RES				0	0	RECs	16,995	16,995
Blank				0	0		0	0
Shell				0	0		0	0
Energy and Cap Purch	125	28.25	LTC-1	0	3,531		0	3,531
Citigroup/Exgen				0	0		0	0
NextEra				386,800	0	LTC-1	17,922	17,922
BP				364,800	0	LTC-1	16,872	16,872
Great River Hydro				107,033	0		4,833	4,833
Batteries				17,302	4,701		323	5,024
Other, net				0	0		0	0
Amortization/Deferrals				0	0		0	0
ANI Adj				0	0	R-1	2,943	2,943
Losses/Congestion #				0	0	FCL-1	5,538	5,538
Ancillary			AS-1	0	988	AS-1	655	1,643
ISO Purchase			AS-1	279,955	7,665	R-1	16,328	23,993
Sub-Total	967			3,717,517	35,776		291,812	327,588
<b>Owned Entitlements (Cap Cost is O&amp;M only)</b>								
Hydro	111	48.96	UOM-1	375,889	5,453	UOM-1	0	5,453
Peakers	101	8.10	UOM-1	1,879	814	UOM-1	1,053	1,867
KCW	55	71.68	UOM-1	181,274	3,942	UOM-1	0	3,942
Searsburg	6	44.89	UOM-1	11,934	269	UOM-1	0	269
Other GMP Solar	3	8.93	UOM-1	39,029	27	UOM-1	0	27
Wyman	16	18.74	UOM-1	132	290	UOM-1	21	311
McNeil	18	121.76	UOM-1	74,561	2,198	UOM-1	3,517	5,715
Stonybrook	30	33.29	UOM-1	5,737	1,012	UOM-1	206	1,217
Millstone	21	207.32	UOM-1	181,767	4,430	UOM-1	1,386	5,817
Sub-Total	361			872,203	18,435		6,183	24,618
<b>Trans. Rent and Trans by others</b>								
Velco Specific Facilities			TX-1		(562)			(562)
VELCO Common Charges			TX-1		26,824			26,824
ISO - RNS			TX-1		79,973			79,973
ISO - Other transmission			TX-1		6,934			6,934
NEP			TX-1		1,635			1,635
Phase I and II	77		TX-1		3,057			3,057
Others			TX-1		934			934
Rents			TX-1		444			444
Sub-Total	77				119,239			119,239
<b>Resales</b>								
ISO Resale				(249,689)	0	R-1	(11,728)	(11,728)
Unit Resale				(23,019)	0	LTC-1	(2,772)	(2,772)
NCPC Credit				0	0	AS-1	(217)	(217)
System Resale				0	0		0	0
REC sale				0	0	RECs	(18,396)	(18,396)
Sub-Total				(272,708)	0		(33,114)	(33,114)
Total	1,405			4,317,012	173,450		264,881	438,331

# All ISO losses and congestion included in Purchase Power